

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,962	--	--	7,846	48	191	16,185	480	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,491	-21	697	154	--	154	493	1,199	2,474
Pentanes Plus	426	-21	--	9	--	7	147	212	47
Liquefied Petroleum Gases	3,065	--	697	145	--	148	345	987	2,427
Ethane/Ethylene	1,273	--	4	0	--	89	--	85	1,103
Propane/Propylene	1,160	--	587	123	--	-28	--	788	1,110
Normal Butane/Butylene	318	--	112	10	--	87	137	109	107
Isobutane/Isobutylene	314	--	-5	12	--	0	208	5	107
Other Liquids	--	1,154	--	1,311	272	72	2,192	515	-42
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,154	--	56	123	5	1,190	138	0
Hydrogen	--	--	--	--	219	--	219	--	0
Oxygenates (excluding Fuel Ethanol)	--	75	--	10	-7	1	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	1,080	--	45	-90	3	967	64	0
Fuel Ethanol	--	984	--	3	-22	-1	909	58	0
Renewable Fuels Except Fuel Ethanol	--	96	--	42	-69	5	58	6	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	603	--	26	387	232	-42
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	653	149	42	615	144	0
Reformulated	--	--	--	187	174	19	342	0	0
Conventional	--	0	--	466	-25	23	273	144	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	19,273	740	-55	-43	--	2,963	17,041
Finished Motor Gasoline	--	2	9,925	67	-128	-17	--	572	9,312
Reformulated	--	--	3,228	--	-179	0	--	--	3,049
Conventional	--	2	6,696	67	52	-17	--	572	6,263
Finished Aviation Gasoline	--	--	10	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,612	148	--	8	--	172	1,580
Kerosene	--	--	14	0	--	-1	--	10	5
Distillate Fuel Oil ⁵	--	--	4,778	152	73	-22	--	1,214	3,812
15 ppm sulfur and under	--	--	4,465	101	73	-5	--	1,030	3,614
Greater than 15 ppm to 500 ppm sulfur	--	--	128	4	--	3	--	120	9
Greater than 500 ppm sulfur	--	--	185	47	--	-20	--	64	189
Residual Fuel Oil ⁶	--	--	408	236	--	-18	--	289	373
Less than 0.31 percent sulfur	--	--	46	9	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	48	26	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	314	201	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	289	33	--	0	--	--	322
Naphtha for Petro. Feed. Use	--	--	196	26	--	1	--	--	221
Other Oils for Petro. Feed. Use	--	--	94	7	--	0	--	--	101
Special Naphthas	--	--	35	15	--	0	--	--	50
Lubricants	--	--	164	39	--	-10	--	79	134
Waxes	--	--	5	5	--	0	--	3	6
Petroleum Coke	--	--	904	9	--	-1	--	600	314
Marketable	--	--	670	9	--	-1	--	600	80
Catalyst	--	--	234	--	--	--	--	--	234
Asphalt and Road Oil	--	--	339	36	--	20	--	22	334
Still Gas	--	--	699	--	--	--	--	--	699
Miscellaneous Products	--	--	90	0	--	0	--	2	89
Total	12,452	1,135	19,970	10,051	266	375	18,869	5,157	19,473

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.